

Basker Manta Gummy Closure Project (Phase-2) – Gippsland Basin Timing update & Environment Plan Update



What is the Basker Manta Gummy (BMG) Closure Project?

Amplitude Energy (formerly Cooper Energy) has been consulting with the community about our offshore decommissioning activities at the Basker-Manta-Gummy legacy oil field which ceased production in 2010 under a previous operator. The Basker-Manta-Gummy facilities are located 50km south of Orbost in Commonwealth waters of the Gippsland Basin, in water depths between 130m and 270m. The closure project involves the decommissioning of all production equipment, and comprises two phases:

- **Completed:** Phase 1) Sealing seven oil wells with a specialist semi-submersible well intervention unit. This activity was managed under the Basker Manta Gummy Closure Project (Phase-1) Environment Plan. In May 2024 we successfully closed off all seven legacy oil wells at Basker Manta Gummy.
- **Planning:** Phase 2) Recovery of all equipment from the seabed, except for components that cannot be removed including some well components and a steel pile below the seabed. This activity is currently being planned. This activity is provided for by the Basker Manta Gummy Closure Project (Phase-2) Environment Plan which was accepted by NOPSEMA in 2024.

Further information on our progress with the Basker Manta Gummy Closure Project can be found within our annual decommissioning progress report available on our website: BMG Closure Project Annual Progress Report.

Why is the Basker Manta Gummy Closure Project (Phase-2) Environment Plan being updated?

The Basker Manta Gummy Closure Project Phase 2 Environment Plan was accepted by NOPSEMA in 2024. We will update and resubmit the Environment Plan to NOPSEMA in 2026 to reflect an updated activity window. The window for execution of the offshore activity is being updated in the Environment Plan to reflect current planned and expected timing for the remaining offshore works with a construction vessel. This activity will now be completed between January 2026 and no later than 31 December 2030. Within this window, we expect to complete the offshore activities within approximately 50 days, either as single or split activities (called campaigns).

Activity Overview

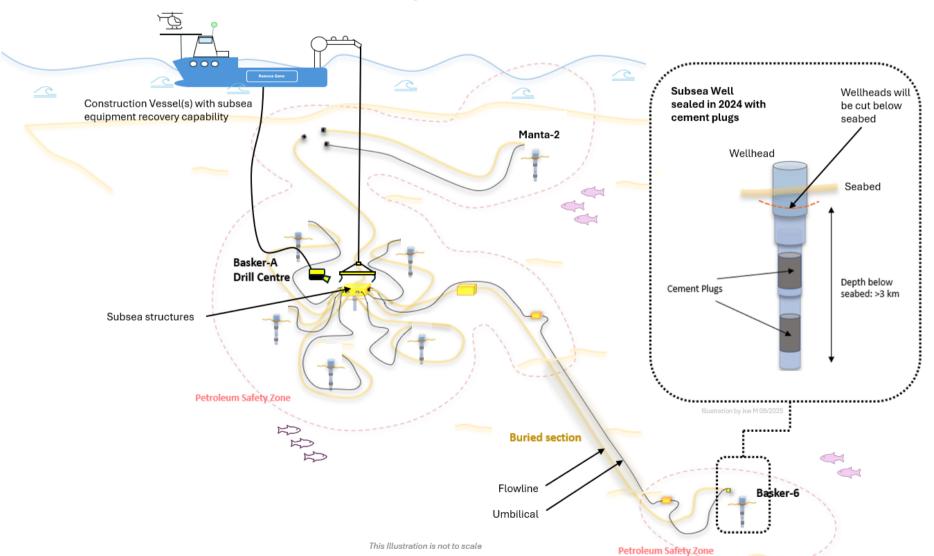
The remaining Basker Manta Gummy subsea facilities are on the seabed and have no planned use. As we are working on our plans to recover the equipment, we may identify a need to undertake a survey, inspection and maintenance of the equipment to inform our decommissioning plans. We would expect this to be one or two small campaigns prior to the decommissioning campaign.

During the decommissioning campaign the equipment including the flowlines, umbilicals and subsea structures will be recovered. After the remaining equipment has been recovered, seabed surveys will ensure a clear seabed. We then plan to revoke the Petroleum Safety Zone, which will allow other marine users back into this space. The activities associated with the Basker Manta Gummy Closure Project (Phase-2) are described in Table 1 and illustrated in Figure 1.

Table 1: Activity Summary

Proposed Activity	Detail Control of the	Expected Timing	Expected Duration
Decommissioning	Includes: Contingency flushing or displacement of equipment internal volumes. Possible deburial of structures and pipelines. Cutting of pipelines and structures to enable	2028	~50 days
	recovery. Movement of equipment on seabed. Recovery of equipment from seabed. Vessel type: Offshore Construction Vessel. Possible crew transfer via helicopter.	Window 2026 - 2030	
Survey, inspection and maintenance	Includes: Vessel based using Remote Operated Vehicles (ROV). Surveys could include geophysical techniques such as side scan sonar, multi-beam echosounder and magnetometer. Vessel type: Offshore Survey or Construction Vessel	Window 2026 - 2030	~7 days per campaign if and as needed

Figure 1 Indicative activities



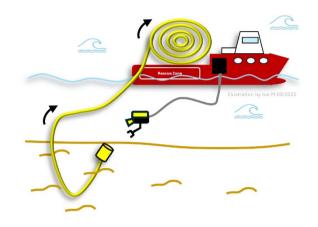


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Management of Potential Environmental Impacts and Risks

Below are summaries of the key potential environmental aspects and associated impacts and risks and how they will be managed. Other aspects include light emissions, other atmospheric emissions, planned discharges, unplanned interactions with marine fauna, dropped objects and unplanned waste. If you have specific concerns about how these might affect your functions, interests or activities, please contact us and we will provide further information, or you can refer to the accepted BMG Closure Project (Phase 2) Environment Plan on NOPSEMAs website.



Seabed Disturbance

Seabed disturbance will occur from the movement of equipment on and from the

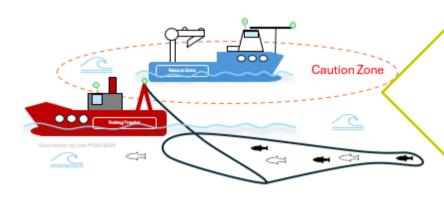
Available survey data can help us to identify and avoid sensitive benthic features and potential underwater cultural heritage.



Underwater Sound

Vessels generate subsea noise which has the potential to disturb marine life including whales

We take measures to make sure these impacts and potential risks are minimised.



Physical Presence of Vessels

Vessel(s) will be visible to other marine users offshore

Once the decommissioning work is complete, the vessel(s) sail away and no elements of the project will be visible above the sea.

Like any vessel operating at sea (e.g. fishing boats, cargo ships, passenger ships), there is a chance that the vessels we work with could collide with marine life.

We manage this through compliance with offshore operational procedures which include safe distances and speed limits on vessels.



Climate Change

Greenhouse gases will be emitted during project activities. The emissions from the BMG Closure Project (Phase-2) will be minimised through ongoing monitoring and management of fuel use. Amplitude Energy's residual emissions will be quantified and offset at the end of the campaign.



Accidental Hydrocarbon Release

Amplitude Energy has never had a major spill. We work hard to prevent emergency events, and we are prepared to respond in the event of a spill.

Phone: +61 8 8100 4900

Feedback

To stay informed about Amplitude Energy and our activities please visit our consultation site via the QR code or the following link: Amplitude Energy Consultation, or contact us using the details below.

This link takes you to our latest <u>BMG Closure Project Annual Progress Report</u>.

Email: stakeholder@amplitudeenergy.com.au.





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Location: The Basker Manta Gummy Closure Project decommissioning activities will occur 50 km offshore from Orbost, Victoria, in water depths of approximately 130 m to 270 m. Activities will occur within a 1 km radius around the equipment locations (operational area) as shown in Figure 2.

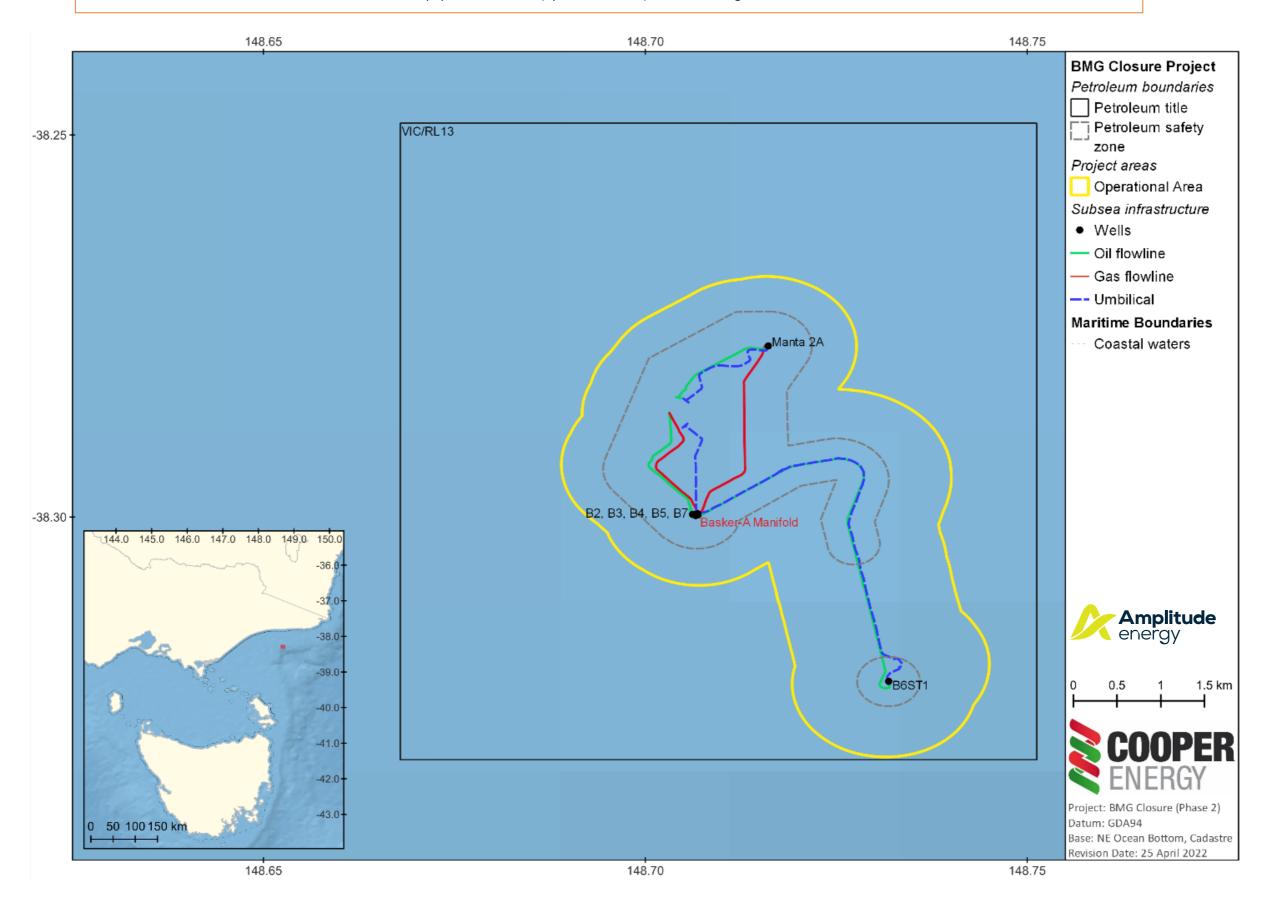


Figure 2 – Basker Manta Gummy Closure Project Location