



What is the ECSP Annie-2 Development Well activity?

Amplitude Energy (formerly Cooper Energy) has been consulting with the community about our planned offshore gas drilling activities to maintain gas supply through our existing infrastructure. Following exploration success in 2019, as part of our East Coast Supply Project (ECSP) we now plan to drill the Annie-2 gas development well offshore Peterborough, Victoria in Commonwealth Waters. Gas from the Annie-2 well will contribute to the East Coast domestic gas supply.

Proposed Activity Overview

The Annie field can be developed using a single development well, named Annie-2. The activities associated with drilling Annie-2 are shown in Table 1 and Figure 1. When in the field, activities will operate on a 24 hour, 7 days per week basis. The Annie gas field holds around 69 billion cubic feet of gas and is therefore considered a relatively modest gas field, but it is well located near to existing infrastructure and will make an important contribution to the east coast gas supply over its life span. We expect the Annie gas field to produce for 4-5 years based on current predicted flow rates, providing around 4% of the projected east coast gas demand over that same period.

Table 1: Activity Summary

Proposed Activity	Detail	Expected Timing	Expected Duration
Drilling activities	Includes: Drilling, testing, completion and suspension / shut in.	Earliest Q2 2026	~45 - 60 days
(1 well)	Contingent: Decommissioning (plug and remove wellhead) if the well is unsuccessful. This is considered unlikely as Annie-1 exploration well (drilled 2019) confirmed the resource Vessel type: Mobile Offshore Drilling Unit (MODU) and 1-3 support vessels	Window 2026 - 2029	
Survey, inspection and maintenance	Includes: Vessel based using Remote Operated Vehicles (ROV). Surveys could include geophysical techniques such as side scan sonar, multi-beam echosounder and magnetometer. Vessel type: Support vessel	Window 2026 - 2029	~15 - 30 days per campaign If and as needed



Figure 1 Indicative activities

Please advise us if your feedback is sensitive and we will advise NOPSEMA in order for this information to remain confidential.

Amplitude Energy will communicate any material changes to the proposed activity to relevant persons as they arise.



ECSP – ANNIE-2 DEVELOPMENT WELL ENVIRONMENT PLAN – Otway Basin

Location:

The proposed Annie-2 development well will be drilled approximately 9 km offshore Peterborough in water depths of approximately 55 m. Activities will occur within a 3 km radius around the well location (operational area) as shown in Figure 2 based on the outer extent for the mooring equipment from the well site on the seabed.



Figure 2 – Annie-2 development well proposed location







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Management of Potential Environmental Impacts and Risks

Below is a summary of the key potential environmental aspects and associated impacts and risks and how they will be managed. Other aspects include light emissions, other atmospheric emissions, planned discharges, unplanned interactions with marine fauna, dropped objects and unplanned waste. If you have specific concerns about how these might affect your functions, interests or activities, please contact us and we will provide further information



To find out more about Amplitude Energy or our activities please contact us through the details below.

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